



# **INTERCONNECTION FACILITIES STUDY REPORT**

GEN-2017-216

Published April 2023

By SPP Generator Interconnections Dept.

# REVISION HISTORY

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DATE OR VERSION NUMBER	AUTHOR	CHANGE DESCRIPTION
04/13/2023	SPP	Initial draft report issued.
05/24/2023	SPP	Final draft report issued.

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# SUMMARY

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## INTRODUCTION

This Interconnection Facilities Study (IFS) for Interconnection Request is for a 100 MW generating facility located in Ward County, ND. The Interconnection Request was studied in the DISIS-2017-002 Impact Study for ERIS. The Interconnection Customer's requested in-service date is December 30, 2026.

The interconnecting Transmission Owner, Basin Electric Power Cooperative (BEPC), performed a detailed IFS at the request of SPP. The full report is included in Appendix A. SPP has determined that full Interconnection Service will be available after the assigned Transmission Owner Interconnection Facilities (TOIF), Non-Shared Network Upgrades, Shared Network Upgrades, Contingent Network Upgrades, and Affected System Upgrades that are required for full interconnection service are completed.

The primary objective of the IFS is to identify necessary Transmission Owner Interconnection Facilities, Network Upgrades, other direct assigned upgrades, cost estimates, and associated upgrade lead times needed to grant the requested Interconnection Service.

## PHASE(S) OF INTERCONNECTION SERVICE

It is not expected that Interconnection Service will occur in phases. However, full Interconnection Service will not be available until all Interconnection Facilities and Network Upgrade(s) can be placed in service.

## COMPENSATION FOR AMOUNTS ADVANCED FOR NETWORK UPGRADE(S)

FERC Order ER20-1687-000 eliminated the use of Attachment Z2 revenue crediting as an option for compensation. The Incremental Long Term Congestion Right (ILTCR) process will be the sole process to compensate upgrade sponsors as of July 1st, 2020.

## **INTERCONNECTION CUSTOMER INTERCONNECTION FACILITIES**

The Generating Facility is proposed to consist of (50) General Electric 2.0 wind turbines for a total generating nameplate capacity of 100 MW.

The Interconnection Customer's Interconnection Facilities to be designed, procured, constructed, installed, maintained, and owned by the Interconnection Customer at its sole expense include:

- 34.5 kV underground cable collection circuits;
- 34.5 kV to 230 kV transformation substation with associated 34.5 kV and 230 kV switchgear;
- One 230/34.5 kV 69/92/115 MVA (ONAN/ONAF/ONAF) step-up transformer to be owned and maintained by the Interconnection Customer at the Interconnection Customer's substation;
- Approx. 35 miles 230 kV line to connect the Interconnection Customer's substation to the Point of Interconnection ("POI") at the 230 kV bus at existing Transmission Owner substation ("Logan 230kV Substation") that is owned and maintained by Transmission Owner;
- All transmission facilities required to connect the Interconnection Customer's substation to the POI;
- Equipment at the Interconnection Customer's substation necessary to maintain a composite power delivery at continuous rated power output at the high-side of the generator substation at a power factor within the range of 95% lagging and 95% leading in accordance with Federal Energy Regulatory Commission (FERC) Order 827. The Interconnection Customer may use inverter manufacturing options for providing reactive power under no/reduced generation conditions. The Interconnection Customer will be required to provide documentation and design specifications demonstrating how the requirements are met; and,
- All necessary relay, protection, control and communication systems required to protect Interconnection Customer's Interconnection Facilities and Generating Facilities and coordinate with Transmission Owner's relay, protection, control and communication systems.

**TRANSMISSION OWNER INTERCONNECTION FACILITIES AND NON-SHARED NETWORK UPGRADE(S)**

To facilitate interconnection, the interconnecting Transmission Owner will perform work as shown below necessary for the acceptance of the Interconnection Customer’s Interconnection Facilities.

**Table 1** and **Table 2** lists the Interconnection Customer’s estimated cost responsibility for Transmission Owner Interconnection Facilities (TOIF) and Non-Shared Network Upgrade(s) and provides an estimated lead time for completion of construction. The estimated lead time begins when the Generator Interconnection Agreement has been fully executed.

*Table 1: Transmission Owner Interconnection Facilities (TOIF)*

<b>Transmission Owner Interconnection Facilities (TOIF)</b>	<b>Total Cost Estimate (\$)</b>	<b>Allocated Percent (%)</b>	<b>Allocated Cost Estimate (\$)</b>	<b>Estimated Lead Time</b>
<b><u>Logan 230kV GEN-2017-216 Interconnection (TOIF) (BEPC) (143511):</u></b> Interconnection upgrades and cost estimates needed to interconnect the following Interconnection Customer facility, GEN-2017-216 (100 MW/Wind), into the Point of Interconnection (POI) at Logan 230kV	\$100,000	100%	\$100,000	3 Months
<b>Total</b>	<b>\$100,000</b>		<b>\$100,000</b>	

*Table 2: Non-Shared Network Upgrade(s)*

<b>Non-Shared Network Upgrades Description</b>	<b>ILTCR</b>	<b>Total Cost Estimate (\$)</b>	<b>Allocated Percent (%)</b>	<b>Allocated Cost Estimate (\$)</b>	<b>Estimated Lead Time</b>
<b><u>NA</u></b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>
<b>Total</b>		NA		NA	

**SHARED NETWORK UPGRADE(S)**

The Interconnection Customer's share of costs for Shared Network Upgrades is estimated in **Table 3** below.

*Table 3: Interconnection Customer Shared Network Upgrade(s)*

Shared Network Upgrades Description	ILTCR	Total Cost Estimate (\$)	Allocated Percent (%)	Allocated Cost Estimate (\$)	Estimated Lead Time
<b><u>Groton 345-115 kV Second Transformer Build (DISIS-2017-002)( 156423):</u></b> Install a new 345/115 kV Transformer at Groton substation	Eligible	\$16,850,884	1.31%	\$221,035.18	42 Months
<b><u>Groton BE8 to Groton South 115 kV Second Line Build (DISIS-2017-002) (BEPC) (156415):</u></b> Build a new 0.1 mile 115kV line from Groton BE8 to Groton South	Eligible	\$2,176,630	0.91%	\$19,836.56	42 Months
<b><u>Groton BE8 to Groton South 115 kV Second Line Build (DISIS-2017-002) (WAPA) (156469):</u></b> Build a new 0.1 mile 115kV line from Groton South to Groton BE7	Eligible	\$2,800,000	0.91%	\$25,517.60	30 Months
<b><u>Logan 230-115 kV Transformer Replacement (DISIS-2017-002) (156455):</u></b> Replace second Logan 230/115 kV Transformer to achieve a minimum rating of 200/203 MVA	Eligible	\$6,477,645	25.00%	\$1,619,411.25	42 Months
<b><u>Logan 230kV Interconnection Expansion (DISIS-2017-002) (143506):</u></b> Expand the Logan 230kV substation to accommodate the interconnection of GEN-2017-214, GEN-2017-215, GEN-2017-216, GEN-2017-235, and GEN-2017-236	Eligible	\$1,317,063	25.00%	\$329,265.75	15 Months
<b>Total</b>		<b>\$29,622,222</b>		<b>\$2,215,066.34</b>	

All studies have been conducted assuming that higher-queued Interconnection Request(s) and the associated Network Upgrade(s) will be placed into service. If higher-queued Interconnection Request(s) withdraw from the queue, suspend or terminate service, the Interconnection Customer's share of costs may be revised. Restudies, conducted at the customer's expense, will determine the Interconnection Customer's revised allocation of Shared Network Upgrades.

### CONTINGENT NETWORK UPGRADE(S)

Certain Contingent Network Upgrades are **currently not the cost responsibility** of the Interconnection Customer but will be required for full Interconnection Service.

*Table 4: Interconnection Customer Contingent Network Upgrade(s)*

Contingent Network Upgrade(s) Description	Current Cost Assignment	Estimated In-Service Date
<u>NA</u>	<u>NA</u>	<u>NA</u>

Depending upon the status of higher- or equally-queued customers, the Interconnection Request’s in-service date is at risk of being delayed or Interconnection Service is at risk of being reduced until the in-service date of these Contingent Network Upgrades.



**AFFECTED SYSTEM UPGRADE(S)**

To facilitate interconnection, the Affected System Transmission Owner will be required to perform the facilities study work as shown below necessary for the acceptance of the Interconnection Customer’s Interconnection Facilities. **Table 5** displays the current impact study costs provided by either MISO or AECI as part of the Affected System Impact review. The Affected System facilities study could provide revised costs and will provide each Interconnection Customer’s allocation responsibilities for the upgrades.

*Table 5: Interconnection Customer Affected System Upgrade(s)*

Affected System Upgrades Description	Total Cost Estimate (\$)	Allocated Percent (%)	Allocated Cost Estimate (\$)
<b><u>MISO; Build new 2.5 mile Xcel 115kV line from Magic City to Mallard subs</u></b>	<b>\$5,000,000</b>	<b>21.7%</b>	<b>\$1,085,889</b>
<b>Total</b>	\$5,000,000		<b>\$1,085,889</b>

## CONCLUSION

After all Interconnection Facilities and Network Upgrades have been placed into service, Interconnection Service for MW can be granted. Full Interconnection Service will be delayed until the TOIF, Non-Shared NU, Shared NU, Contingent NU, Affected System Upgrades that are required for full interconnection service are completed. The Interconnection Customer’s estimated cost responsibility for full interconnection service is summarized in the table below.

*Table 6: Cost Summary*

Description	Allocated Cost Estimate
Transmission Owner Interconnection Facilities Upgrade(s)	\$100,000
Non-Shared Network Upgrade(s)	\$0
Shared Network Upgrade(s)	\$2,215,066.34
Affected System Upgrade(s)	\$1,085,889
<b>Total</b>	<b>\$3,400,955.34</b>

Use the following link for Quarterly Updates on upgrades from this report: <https://spp.org/spp-documents-filings/?id=18641>

A draft Generator Interconnection Agreement will be provided to the Interconnection Customer consistent with the final results of this IFS report. The Transmission Owner and Interconnection Customer will have 60 days to negotiate the terms of the GIA consistent with the SPP Open Access Transmission Tariff (OATT).

# APPENDICES

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**A: TRANSMISSION OWNER'S INTERCONNECTION FACILITIES STUDY  
REPORT AND NETWORK UPGRADES REPORT(S)**

See next page for the Transmission Owner's Interconnection Facilities Study Report and Network Upgrades Report(s).

# Network Upgrade Facilities Study Report

*Southwest Power Pool, Inc. DISIS-2017-002  
Groton South 115-kV Bay Addition  
(Groton South-Basin Groton 115-kV Tie-line)*



**Western Area  
Power Administration**  
Upper Great Plains Region

*April 2023*





## **1.0 Background:**

The Western Area Power Administration Upper Great Plains Region (WAPA-UGP<sup>1</sup>) received a request from the Southwest Power Pool Inc. (SPP) for a Network Upgrade Facilities Study in accordance with the SPP Open Access Transmission Tariff (Tariff). Multiple Interconnection requests representing approximately 900 MW of generation additions on the Groton 345-kV and Logan 230-kV buses were submitted. These Generation Interconnections were included in the SPP DISIS-2017-002 study which identified the requirement to construct a new 115-kV line from Basin Electric Power Cooperative's (BEPC) Groton Substation to WAPA-UGP'S Groton South Switching Station. BEPC is responsible to construct the 115-kV transmission line. WAPA-UGP is the owner of the Groton South 115-kV Switching Station and will be responsible for additions to accommodate termination of the new line.

WAPA-UGP is not the Transmission Owner of the Points of Interconnection (POI). The facility additions at WAPA-UGP's Groton South 115-kV Switching Station are considered a "Network Upgrade constructed by other transmission owning entity" and will require a Notification to Construct from SPP.

This Interconnection Facilities Study does not address transmission service or any delivery component of transmission service.

## **2.0 Study Requirements:**

This Facilities Study includes an evaluation of the following:

- 2.1** Develop/compile cost estimates for all WAPA-UGP labor, overheads, facility additions, modifications, etc. to accommodate the requested Network Upgrade.
- 2.2** Review and document any other interconnection/control area requirements. Document these additional requirements (such as indication/metering, monitoring, control, relaying) and include these in the cost estimate.
- 2.3** Develop an overall time schedule for completion of the necessary addition/modifications.

## **3.0 Study Results:**

WAPA-UGP performed the following tasks to evaluate the additions to the system to accommodate the 115-kV additions and outlined in Section 2.0 above:

- 3.1 Required Facility Additions by WAPA-UGP:** The evaluation of facilities to accommodate the addition of a BEPC Groton-WAPA-UGP Groton South 115-kV Transmission Line identified the following requirements:

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<sup>1</sup> WAPA-UGP is also referred to as "Western-UGP" in the SPP Tariff.



- Addition of a new 115-kV bay at Groton South Switching Station
- Modify relay settings to accommodate BEPC's reconfiguration of line terminations at Groton South Switching Station

Construction of the bay addition at Groton South Switching Station will require two (2) 115-kV power circuit breakers, four (4) 115-kV disconnect switches, instrument transformers, associated control and protection equipment, high-voltage bus, a transmission line take-off-structure, and conductor. The line bay will require a minimum rating of 480 MVA.

WAPA-UGP's estimated cost for labor, overhead, equipment additions, modifications, and other miscellaneous costs are outlined in Attachment A. The total cost for the Network Upgrade is estimated to be \$2,800,000. The interconnection customer is responsible for the entire cost of the project.

**3.2 Contractual Agreements:** Pursuant to the SPP Tariff, SPP and the POI TO will need to execute a Generator Interconnection Agreement (GIA) (or initially an Interim GIA, if applicable, with a subsequent execution of a GIA) with Interconnection Customer for the interconnection of the Generating Facility. The GIA will address specific funding requirements and provide an advanced payment schedule for facility additions and upgrades to address WAPA-UGP's requirements. The GIA, which discusses the construction and interconnection aspects of this project, will need to be developed and offered by SPP, pursuant to their obligations and procedures under the SPP Tariff, and forwarded to the Interconnection Customer for review and signature. A schedule for payment(s) based on design, procurement, and construction activities will be included in the GIA consistent with the SPP Tariff provisions. The interconnection customer will be responsible for the actual costs for additions and modifications at WAPA-UGP'S Groton South Switching Station, and WAPA-UGP will require advance funding to proceed with the project. Upon completion of the work WAPA-UGP will own, operate, and maintain the modifications and improvements to WAPA-UGP's Groton South Switching Station.

**3.3 Interconnection/Control Area Requirements: N/A**

**3.4 Schedule:** Attachment A outline's WAPA-UGP's estimated schedule for planning, design and construction of the facilities required to accommodate Network Upgrades. WAPA-UGP anticipates the 115-kV bay addition at Groton South Switching Station will be completed by October 1, 2026. This schedule is based on the GIA (or Interim GIA) being executed prior to October 1, 2023, and issuance of the NEPA Finding of No Significant Impact or Record of Decision by January 1, 2025. The schedule is also dependent on outage availability.

#### **4.0 Environmental Review:**

WAPA-UGP is a federal agency under the U.S. Department of Energy and is subject to the National Environmental Policy Act (NEPA), 42 U.S.C §4321, et seq., as amended. WAPA-UGP anticipates an Environmental Assessment level of NEPA review will be required for the construction of the BEPC





Groton-WAPA-UGP Groton South 115-kV Transmission Line and associated terminal additions. The Environmental Review is performed at the Interconnection Customers' expense, and those costs are considered direct assigned costs and are ineligible for credits under the SPP Tariff. Until the appropriate NEPA review is completed (issuance of a FONSI, ROD, or other), no construction activities relating to the TO's Network Upgrades may commence.

**5.0 Facilities Study Cost:**

WAPA-UGP will audit the Interconnection Facilities Study costs and provide a summary of these costs to SPP.



**ATTACHMENT A**

**GROTON SOUTH 115-KV BAY ADDITION**

<b>PROJECT ACTIVITY</b>	<b>ESTIMATED START DATE</b>	<b>ESTIMATED COST, MILESTONE PAYMENT DUE</b>
Preconstruction activities – planning, project management, etc.	Upon receipt of funds following execution of the GIA.	\$80,000
Provide staff and other resources to engineer, design, and plan construction	Upon receipt of funds following execution of the GIA.	\$225,000
Procure material and parts necessary to construct	Upon receipt of funds following execution of the GIA.	\$620,000
Development, Solicitation, and Award of Construction Contract(s)	February 1, 2025	\$1,190,000
WAPA-UGP Construction Supervision and Administration	February 1, 2025	\$160,000
Commissioning, Energization, and construction supervision	March 1, 2026	\$235,000
In-Service (Estimated Completion Date)	December 1, 2026*	
<b>TOTAL ESTIMATED COSTS</b>		<b>\$2,800,000**</b>

\*Based on GIA execution and receipt of funds by October 1, 2023.

\*\*Based on WAPA-UPG'S understanding of the SPP Tariff, these Network Upgrades are considered and would be evaluated under Attachment Z2 of the SPP Tariff as Non-Capacity Network Upgrades.



**Basin Electric Power Cooperative  
Interconnection Facilities Study  
GEN-2017-214/GEN-2017-215/GEN-2017-216  
GEN-2017-235/GEN-2017-036**

**1. Background:**

- 1.1 Per SPP Generation Interconnection Process<sup>1</sup>, Basin Electric Power Cooperative (Basin Electric) received a request to perform an Interconnection Facility Study Analysis for the following Interconnection Requests:

<b>Upgrade Type</b>	<b>UID</b>	<b>Upgrade Name</b>
Interconnection	143506	Logan 230kV Interconnection Expansion (DISIS-2017-002)
Interconnection	143507	Logan 230kV GEN-2017-214 Interconnection (TOIF) (BEPC)
Interconnection	143509	Logan 230kV GEN-2017-215 Interconnection (TOIF) (BEPC)
Interconnection	143511	Logan 230kV GEN-2017-216 Interconnection (TOIF) (BEPC)
Interconnection	143547	Logan 230kV GEN-2017-235 Interconnection (TOIF) (BEPC)
Interconnection	143549	Logan 230kV GEN-2017-236 Interconnection (TOIF) (BEPC)

<sup>1</sup> SPP Tariff Attachment V Generator Interconnection Procedures (GIP) Section 8.11

**2. Study Requirements:**

Basin Electric has performed this Interconnection Facility Study Analysis in accordance with SPP Tariff Attachment V, Generator Interconnection Procedures (GIP) Section 8.11 for the Interconnection Request(s) as described in Section 1.

2.1. The Interconnection Facility Study Analysis includes an evaluation of the following:

- 2.1.1. Perform/develop a substation layout, perform a preliminary bus design, determine all electrical equipment requirements, and if required determine a suitable site location to accommodate the Request. Develop/compile cost estimates for all Basin Electric labor, overheads, equipment additions, modifications, etc. to accommodate the generator interconnection.
- 2.1.2. Develop an overall construction schedule for completion of the necessary additions and/or modifications.
- 2.1.3. Point Of Change of Ownership. For the purposes of this Study Analysis, the Point of Change of Ownership location is defined as the take-off structure(s) at the Basin Electric Substation/Switching Station where the Interconnection Customer's

transmission line(s) connects to the take-off structure(s). Interconnection Customer will furnish and install the conductor jumper and insulator assembly to the take-off structure(s).

- 2.1.4. Other Interconnection/Metering Requirements.** Basic indication, metering, monitoring, control, and relaying requirements due to a generator interconnection are included in the cost estimate. Basin Electric's generation metering requirements, as an SPP Transmission Owner, must be met. A list of specific needs will be provided by Basin Electric once design has progressed.

### **3. Study Results for GEN-2017-214:**

- 3.1.** The following results document the analysis of the required facilities for this Interconnection Request as outlined in Section 1 for a new 230 kV line terminal at the Logan 230/115 kV Substation. Basin Electric has determined that the following additions and improvements are required to maintain a safe and reliable interconnection to Basin Electric's transmission system.

#### **3.2 Substation/Switchyard**

A 230 kV terminal addition will be built to accommodate the new generation resource interconnection. This terminal will be added to the existing ring bus substation. Reference Figures A1 and A2. All equipment will follow Basin Electric's internal design standards for minimum BIL, ampacity, and fault capabilities.

The associated work for the new 230 kV line terminal includes the following major additions:

- (1) 230 kV Line Take-Off Structures
- (1) 230 kV Breaker
- (2) 230 kV Breaker Disconnect Switches
- (1) Set of Line Potential Transformers
- (1) Set of Current Transformers
- (1) Set of Line Surge Arrestors

There are costs estimated for protective relay setting and revenue metering review to support the following interconnections:

- GEN-2017-215
- GEN-2017-216
- GEN-2017-235
- GEN-2017-236

#### **3.3 Environmental Requirements**

Compliance with all applicable federal, state and local regulations will be strictly adhered to. Additionally, all applicable and required permits and approvals will be obtained prior to construction. For the purposes of this Study, it is anticipated that this new 230 kV line terminal will require incidental minor local permitting.

### 3.4 Cost Estimate

<b>GEN-2017-214 Estimated Costs UID 143506 Non Shared Network Upgrades</b>	<b>Current Year \$</b>
<b>Line Costs</b>	
Engineering Labor	\$0
Construction Labor	\$0
Reactive Compensation (Labor & Materials)	\$0
Material	\$0
Right of Way	\$0
<b>Line Sub Total</b>	<b>\$0</b>
<b>Station Costs</b>	
Engineering Labor	\$280,720
Construction Labor	\$482,360
Site Property Rights	\$0
Reactive Compensation	\$0
Material	\$229,750
Right of Way	\$0
<b>Station Sub Total</b>	<b>\$992,830</b>
AFUDC	\$0
Contingency	\$324,233
<b>Non - Shared Network Upgrades total</b>	<b>\$1,317,063</b>

<b>GEN-2017-214 UID 143507 Transmission Owner Interconnect Facilities</b>	<b>Current Year \$</b>
<b>Line Costs</b>	
Engineering Labor	\$0
Construction Labor	\$0
Reactive Compensation (Labor & Materials)	\$0
Material	\$0
Right of Way	\$0
<b>Line Sub Total</b>	<b>\$0</b>
<b>Station Costs</b>	
Engineering Labor	\$100,000
Construction Labor	\$294,095
Site Property Rights	\$0
Reactive Compensation	\$0
Material	\$312,827
Right of Way	\$0
<b>Station Sub Total</b>	<b>\$706,922</b>
AFUDC	\$0
Contingency	\$230,863
<b>TOIF Subtotal</b>	<b>\$937,785</b>

<b>Total Interconnection Cost</b>	<b>\$2,254,848</b>
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<b>GEN-2017-215</b>		<b>Current Year \$</b>
<b>UID 143509 Transmission Owner Interconnect Facilities</b>		
<b>Line Costs</b>		
Engineering Labor		\$0
Construction Labor		\$0
Reactive Compensation (Labor & Materials)		\$0
Material		\$0
Right of Way		\$0
<b>Line Sub Total</b>		<b>\$0</b>
<b>Station Costs</b>		
Engineering Labor		\$100,000
Construction Labor		\$0
Site Property Rights		\$0
Reactive Compensation		\$0
Material		\$0
Right of Way		\$0
<b>Station Sub Total</b>		<b>\$100,000</b>
AFUDC		\$0
Contingency		\$0
<b>TOIF Subtotal</b>		<b>\$100,000</b>

<b>Total Interconnection Cost</b>	<b>\$100,000</b>
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<b>GEN-2017-216</b>		<b>Current Year \$</b>
<b>UID 143511 Transmission Owner Interconnect Facilities</b>		
<b>Line Costs</b>		
Engineering Labor		\$0
Construction Labor		\$0
Reactive Compensation (Labor & Materials)		\$0
Material		\$0
Right of Way		\$0
<b>Line Sub Total</b>		<b>\$0</b>
<b>Station Costs</b>		
Engineering Labor		\$100,000
Construction Labor		\$0
Site Property Rights		\$0
Reactive Compensation		\$0
Material		\$0
Right of Way		\$0
<b>Station Sub Total</b>		<b>\$100,000</b>
AFUDC		\$0
Contingency		\$0
<b>TOIF Subtotal</b>		<b>\$100,000</b>

<b>Total Interconnection Cost</b>	<b>\$100,000</b>
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<b>GEN-2017-235</b>	
<b>UID 143547 Transmission Owner Interconnect Facilities</b>	<b>Current Year \$</b>
<b>Line Costs</b>	
Engineering Labor	\$0
Construction Labor	\$0
Reactive Compensation (Labor & Materials)	\$0
Material	\$0
Right of Way	\$0
<b>Line Sub Total</b>	<b>\$0</b>
<b>Station Costs</b>	
Engineering Labor	\$100,000
Construction Labor	\$0
Site Property Rights	\$0
Reactive Compensation	\$0
Material	\$0
Right of Way	\$0
<b>Station Sub Total</b>	<b>\$100,000</b>
AFUDC	\$0
Contingency	\$0
<b>TOIF Subtotal</b>	<b>\$100,000</b>

<b>Total Interconnection Cost</b>	<b>\$100,000</b>
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<b>GEN-2017-236</b>	
<b>UID 143549 Transmission Owner Interconnect Facilities</b>	<b>Current Year \$</b>
<b>Line Costs</b>	
Engineering Labor	\$0
Construction Labor	\$0
Reactive Compensation (Labor & Materials)	\$0
Material	\$0
Right of Way	\$0
<b>Line Sub Total</b>	<b>\$0</b>
<b>Station Costs</b>	
Engineering Labor	\$100,000
Construction Labor	\$0
Site Property Rights	\$0
Reactive Compensation	\$0
Material	\$0
Right of Way	\$0
<b>Station Sub Total</b>	<b>\$100,000</b>
AFUDC	\$0
Contingency	\$0
<b>TOIF Subtotal</b>	<b>\$100,000</b>

<b>Total Interconnection Cost</b>	<b>\$100,000</b>
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### 3.5 Construction Schedule

The preliminary project schedule provided is for planning level purposes only and will be adjusted with additional project definition. If it is determined that NEPA and/or ROW condemnation is required, 12-18 months will be added to the In-Service date.

<b>Activity</b>	<b>Duration</b>	<b>Estimated Start</b>	<b>Estimated Finish</b>
Executed GIA-Notice To Proceed Letter	--	Month 0	--
Project Planning	1 Month	Month 0	Month 1
Engineering Design	6-8 Months	Month 1	Month 9
Equipment Procurement	8-20 Months	Month 2	Month 22
Advertise and Award Construction Contracts	2-3 Months	Month 15	Month 18
Construction	4 Months	Month 21	Month 25
Energize and In-Service Date	1 Month	Month 25	Month 26



Figure A1: Proposed Switching Diagram

FIGURE A1  
GEN-2017-214

LEGEND:

- EXISTING EQUIPMENT
- NON SHARED NETWORK UPGRADES
- SHARED NETWORK UPGRADES
- TRANSMISSION OWNERS INTERCONNECTION FACILITIES
- INTERCONNECTION CUSTOMER INTERCONNECTION FACILITIES
- FUTURE

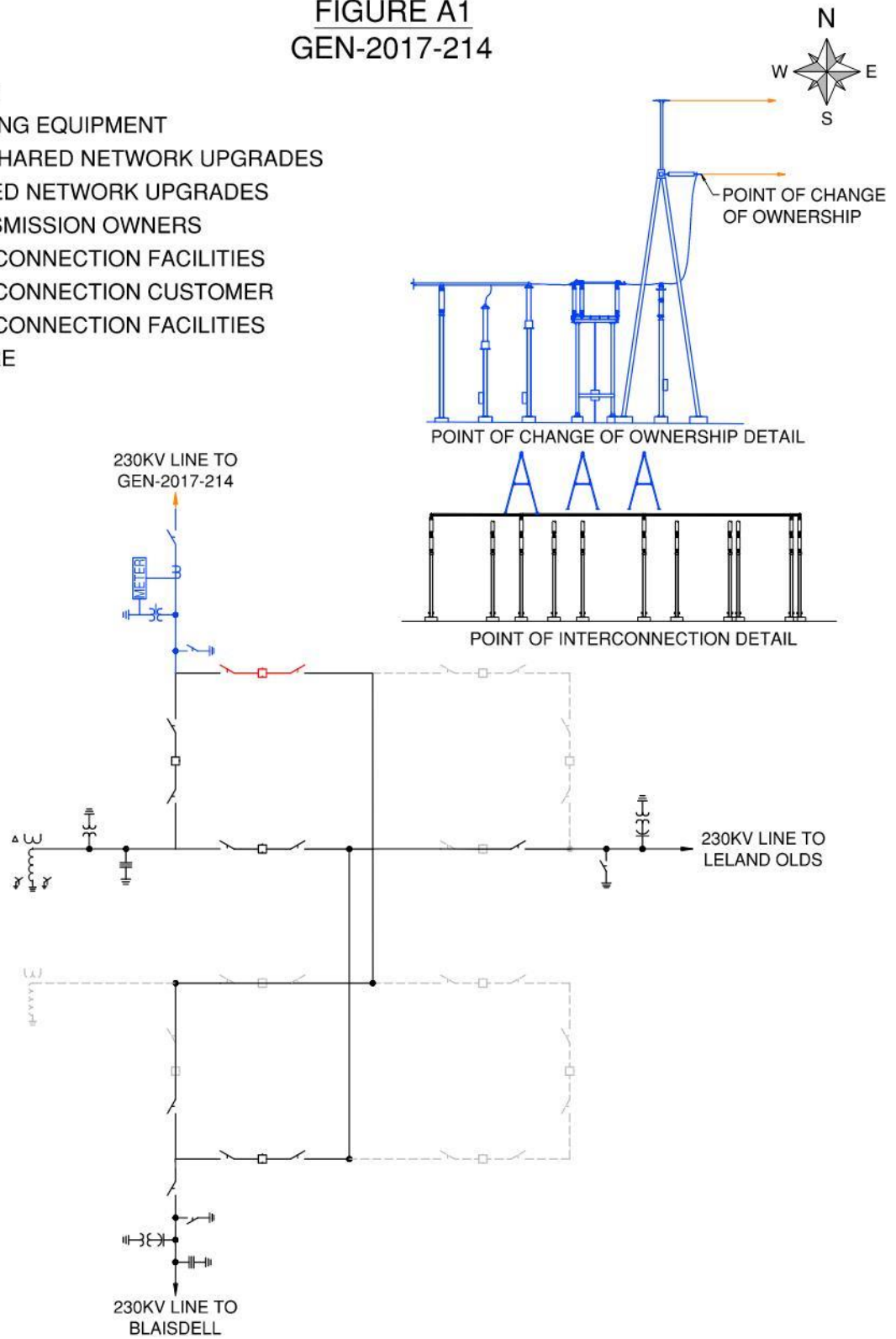
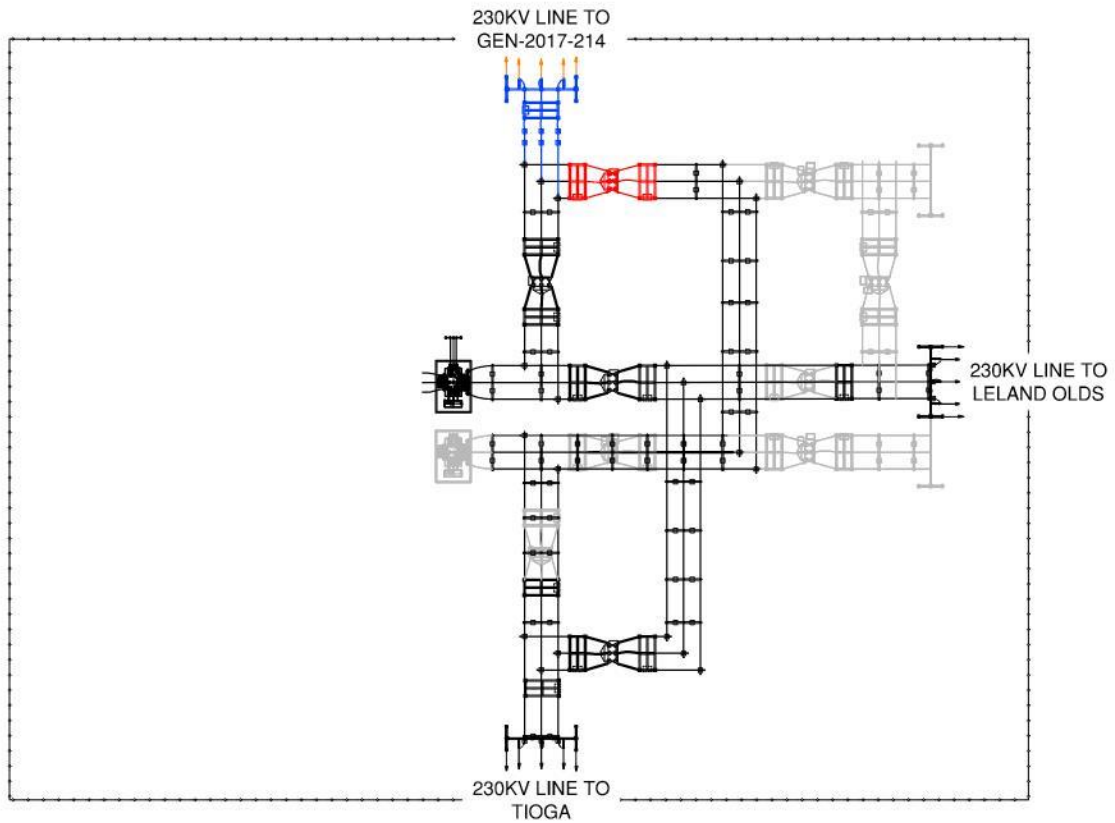
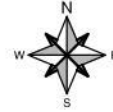


Figure A2: Proposed General Arrangement

FIGURE A2  
GEN-2017-214

LEGEND:

- EXISTING EQUIPMENT
- NON SHARED NETWORK UPGRADES
- SHARED NETWORK UPGRADES
- TRANSMISSION OWNERS INTERCONNECTION FACILITIES
- INTERCONNECTION CUSTOMER INTERCONNECTION FACILITIES
- FUTURE



**ATTACHMENT A**  
**SPP INTERCONNECTION FACILITIES STUDY REQUEST LETTER**

December 29, 2022

**Subject: Facilities Study Request for DISIS-2017-002**

Dear Mr. Severson:

Per the Generator Interconnection Procedures (GIP), SPP requests that Basin Electric Power Cooperative (BEPC) perform facilities study in accordance with Section 8.11 for the following Interconnection and/or Network Upgrade(s):

Upgrade Type	UID	Upgrade Name	DISIS Cost Estimate	DISIS Lead Time
Current Study	156423	Groton 345-115 kV Second Transformer Build (DISIS-2017-002)	\$9,435,938.00	36
Current Study	156455	Logan 230-115 kV Transformer Replacement (DISIS-2017-002)	\$7,187,673.00	36
Interconnection	143484	Groton 345kV Interconnection Expansion (DISIS-2017-002)	\$1,497,972.00	15
Interconnection	143506	Logan 230kV Interconnection Expansion (DISIS-2017-002)	\$1,317,063.00	15
Interconnection	143507	Logan 230kV GEN-2017-214 Interconnection (TOIF) (BEPC)	\$937,785.00	15
Current Study	156415	Groton BE8 to Groton South 115 kV Second Line Build (DISIS-2017-002) (BEPC)	\$656,362.00	36
Interconnection	143485	Groton 345kV GEN-2017-199 Interconnection (TOIF) (BEPC)	\$395,733.00	15
Interconnection	143487	Groton 345kV GEN-2017-200 Interconnection (TOIF) (BEPC)	\$395,733.00	15
Interconnection	143509	Logan 230kV GEN-2017-215 Interconnection (TOIF) (BEPC)	\$50,000.00	3
Interconnection	143511	Logan 230kV GEN-2017-216 Interconnection (TOIF) (BEPC)	\$50,000.00	3
Interconnection	143547	Logan 230kV GEN-2017-235 Interconnection (TOIF) (BEPC)	\$50,000.00	3
Interconnection	143549	Logan 230kV GEN-2017-236 Interconnection (TOIF) (BEPC)	\$50,000.00	3

*\* If the upgrade cost studied is higher than 20% of DISIS estimates, please provide justification in the facility report.*

The scope of the Facilities Study is to determine the cost estimates of equipment, engineering, procurement, and construction as well as the associated lead times.

For the completion of this Facilities Study request, please provide a Facilities Study report to SPP within ninety (90) calendar days to include all of their Interconnection and Network Upgrade(s) listed in the



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table above. Additionally, please provide an updated and completed Standardized Cost Estimate Report (SCERT) via the Transmission Reporting and Communication (TRAC) tool.

Sincerely,  
SPP Generator Interconnection Department  
201 Worthen Drive  
Little Rock, AR 72223-4936